

## Catalytic solutions to reduce pollutants

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### Abstract

A summary of the type and level of a multitude of atmospheric pollutants is provided. This manuscript will offer an assessment of potential target areas in the area of environmental catalysis and where the author believes attention needs to be focused. In particular, the area of CO<sub>2</sub> emissions and their conversion to useful chemicals as well as the need for cheap and abundant H<sub>2</sub> will be discussed. There is no simple solution to the CO<sub>2</sub> problem. The production of chemicals from CO<sub>2</sub> offers little impact, while increased energy efficiency offers only a partial solution to the current imbalance of CO<sub>2</sub>. Some brief remarks will be offered on assessing current experimental strategies (especially for NO<sub>x</sub> removal) as well as identifying particular atmospheric pollutants for more intensive research efforts.

**Keywords:** Environmental catalysis; CO<sub>2</sub>; Hydrogen; NO<sub>x</sub>; Sulfur oxides

### 1. Introduction

Catalysis has offered and will continue to offer attractive, economical solutions to improving our environment. One clear example is the role of auto-emission catalysts in reducing NO<sub>x</sub>, hydrocarbons, and CO. After years of use, the presence of catalytic converters on most automobiles in the USA is beginning to make a visible improvement in the atmosphere over major metropolitan cities. Worldwide, selective catalytic reduction of NO<sub>x</sub> by ammonia over a vanadia-on-titania catalyst is the preferred choice of industries emitting NO<sub>x</sub> (NO and NO<sub>2</sub>). Production of CFCs has now been eliminated by most major industrial nations of the world.

Significant atmospheric pollutants include: CO<sub>2</sub>, CO, CH<sub>4</sub>, non-CH<sub>4</sub> VOCs, NO<sub>x</sub>, SO<sub>2</sub> and N<sub>2</sub>O. A

summary of the level and source of most of these pollutants will be provided, and followed by some perceptions of where the most significant problem areas remain, especially with regard to finding catalytic solutions to avoiding or preventing the production of these atmospheric pollutants. Due to the limitations of space, focus of this analysis will be on the problem of CO<sub>2</sub> production and the interest in converting CO<sub>2</sub> to chemicals. Thus, other important areas for research such as removal of NO<sub>x</sub> and SO<sub>2</sub>, as well as H<sub>2</sub> production, will receive little attention, while important areas such as waste-water treatment and waste minimization will not be discussed at this time. Aspects of the latter topics were discussed in an earlier review [1].

### 2. Identifying the problem

An excellent summary [2] of the volume and sources of major atmospheric pollutants was recently

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published by the US Department of Energy. Highlights of their report can be broken down into the types, namely volumes and sources of a variety of pollutants.

- CO<sub>2</sub>

Natural and human sources – in millions of metric tons (mmt) of CO<sub>2</sub> per year:

160 000 generated naturally, worldwide

8000 from human derived sources, global

165 000 absorbed by earth

the balance is a global increase of ~3400 mmt

1375 mmt CO<sub>2</sub> from energy production in the USA

- CO: > 107 mmt, globally

– 79 mmt in the USA, 80% from mobile engines!

- Non-CH<sub>4</sub> VOCs

– 79 mmt in the USA, 87% from stationary and mobile engines

- NO<sub>x</sub> emissions: > 30 mmt, globally

– 21 mmt in the USA, 95% from vehicles and power sources

- SO<sub>2</sub> emissions: > 42 mmt, globally

– 22 mmt in the USA

- CH<sub>4</sub> (global) sources in mmt

– 160 from natural sources (rice, animals)

– 370 from human derived sources (cars, refineries, coal mines, andfills)

27.2 mmt from US human sources

but only 0.12 mmt of CH<sub>4</sub> from US industry

– 500 adsorbed by the earth

- N<sub>2</sub>O (Global) Sources in mmt

– 11 from natural sources

– three from human sources (fertilizer, fuel oil, cars)

– 10 adsorbed by the earth

From this listing it is apparent that CO<sub>2</sub>, CO, VOCs, NO<sub>x</sub>, and SO<sub>2</sub> represent major sources of pollutants. Although the source of N<sub>2</sub>O is small, it is important as a pollutant. This is because the earth only has a limited

capacity to absorb N<sub>2</sub>O since it has a lifetime [3] of over 150 years in the upper atmosphere.

### 3. The CO<sub>2</sub> problem

The perceived<sup>1</sup> CO<sub>2</sub> problem exists because huge quantities of CO<sub>2</sub> are produced worldwide. The imbalance noted above is largely a result of economic progress resulting from consumer and industrial demands for more power and mobile vehicles. Large amounts of CO<sub>2</sub> are absorbed (165 000 mmt) by the earth mainly via the capacity of our oceans. If the natural emissions of CO<sub>2</sub> (160 000 mmt) were our only concern, the earth should easily absorb this amount of CO<sub>2</sub>, and there would be no imbalance. However, an additional 8000 mmt of CO<sub>2</sub> are produced from human-derived sources, which causes an imbalance of about 3400 mmt of CO<sub>2</sub> per year. The major portion of this imbalance is due to huge amounts of CO<sub>2</sub> emitted by power plants and mobile engines. The US accounts for only a part of this imbalance. What is distressing is that CO<sub>2</sub> levels will continue to grow as an increasing number of emerging nations demand the advantages of growth and with that new sources of CO<sub>2</sub>.

A number of solutions have been proposed to reduce this imbalance, including the establishment of a 'carbon tax', efforts to minimize CO<sub>2</sub> emissions (already underway) [4], demand for zero emissions of CO<sub>2</sub> (solar, hydroelectric, wind, nuclear, or geothermal), bury CO<sub>2</sub> by deep storing in ocean pools [5] or use it for enhanced oil recovery [4], absorb it for re-use or purification (already done using monoethanolamines) and, finally, to consider it as a feedstock for valuable chemicals. The carbon tax is highly unpopular; emerging nations certainly cannot accept curtailing growth, there is only a limited need for CO<sub>2</sub> as a bottled gas, so there is intense interest in converting this excess CO<sub>2</sub> into chemicals. Absorption technologies are available and are used to a limited extent, but they are expensive and highly energy-intensive [6].

Rostrup-Nielsen pointed out [7] in 1994 that it is "questionable whether C<sub>1</sub> chemistry can contribute

<sup>1</sup>There is some disagreement about global warming and the role of CO<sub>2</sub>; also the value of 3400 mmt is the difference between two very large numbers.

significantly to solve the greenhouse problem created by  $\text{CO}_2$ ." For example, the present world production of acetic acid is about 5 billion pounds per year. If one were to use  $\text{CO}_2 + \text{CH}_4$  to produce acetic acid, this would amount to the  $\text{CO}_2$  emission from only ONE 500 MW coal-fired power plant. The world production of methanol is approx. 20 billion pounds per year which would correspond to the  $\text{CO}_2$  emitted from an approx. 4500 MW coal-fired power plant. Thus, it is apparent that even these large-volume chemicals cannot be used to substantially reduce the imbalance of  $\text{CO}_2$  produced globally.

If one had sufficient volumes of  $\text{H}_2$ , one could consider reducing  $\text{CO}_2$  back to methanol,  $\text{CH}_4$  or CO and consider these as future feedstocks; however, there is a major supply/demand crunch now for  $\text{H}_2$ .  $\text{H}_2$  is needed by refineries [8] to process the nitrogen and sulfur components as well as to make up for the loss of  $\text{H}_2$  from the former reforming approaches.

$\text{H}_2$  is produced primarily [9] from steam methane re-forming (SMR) as well as partial oxidation (PO) of fossil fuels, and to a lesser extent, electrolysis. Electrolysis is a very expensive approach for producing  $\text{H}_2$ , and it is only used when there are nearby and cheap sources of electric power. Both SMR and PO produce  $\text{CO}_2$  as a co-product [9], so it does not seem to make sense to co-produce  $\text{CO}_2$  when making  $\text{H}_2$  and then use the same  $\text{H}_2$  to re-reduce  $\text{CO}_2$ ! Thus, if we want large volumes of  $\text{H}_2$  to remove  $\text{CO}_2$ , we must come up with new approaches to making  $\text{H}_2$  without co-producing  $\text{CO}_2$ . Considering the huge quantities of water available on this planet, it would appear that the photodecomposition of water to  $\text{H}_2$  and  $\text{O}_2$  offers one potential solution for producing the quantities of  $\text{H}_2$  necessary to remove  $\text{CO}_2$ . Some investigators are pursuing the use of a photocatalyst which allows one to use the solar radiation to efficiently dissociate water to produce  $\text{H}_2$ . This is a very difficult challenge, which many have struggled with for decades.

In the absence of sufficient volumes of cheap  $\text{H}_2$  to reduce  $\text{CO}_2$ , it has been suggested that one could consider using this  $\text{CO}_2$  as a feedstock for various chemicals [5,10]. The difficulty is that  $\text{CO}_2$  is relatively inert – it represents a highly stable form of carbon; any attempts to convert  $\text{CO}_2$  to value-added chemicals will demand added energy in the form of added heat, light, or some chemical. It is a matter of the fundamental thermodynamics of the problem:  $\text{CO}_2$

cannot be converted to more value-added products without substantial inputs of energy [11]. It is possible to react  $\text{CO}_2$  with  $\text{CH}_4$  to produce  $\text{H}_2$ , but this is a highly energy-intensive reaction that does not proceed without eventual deposition of carbon, unacceptably fouling any current commercial catalyst. One can treat  $\text{CO}_2$  with  $\text{NH}_3$  to produce urea, but there are limited demands for urea which, in turn, is controlled by the price of  $\text{NH}_3$ . ( $\text{NH}_3$  plants are largely  $\text{H}_2$  plants!) One can react  $\text{CO}_2$  with  $\text{H}_2$  to produce value-added products such as methanol or methane, but again this requires cheap  $\text{H}_2$ . All these technical hurdles would need to be solved, and if so, the chemical industry worldwide (not just regionally) would have to universally accept  $\text{CO}_2$  as a feedstock in order to begin to significantly reduce some of this imbalance.

Even if one could find sufficient levels of  $\text{H}_2$  to convert  $\text{CO}_2$  to value-added chemicals, one must remember that there will be significant (and probably economically nonviable) demands upon the quality of the  $\text{CO}_2$ . One cannot simply use  $\text{CO}_2$  being emitted from a power plant without further cost. There are issues of purity, continuous availability, transportation, pressure, and reactivity that must be considered. The purity of the  $\text{CO}_2$  will be absolutely critical: one cannot use  $\text{CO}_2$  contaminated with traces of  $\text{NO}_x$ ,  $\text{SO}_2$ ,  $\text{N}_2\text{O}$ , or even water vapor. Any feedstock must be continuously available: the volume of  $\text{CO}_2$  from power plants is often produced as a function of peak power demands, that is to say more is available during certain times of the day, but a chemical plant does not operate on a partial-day basis. The  $\text{CO}_2$  must be produced at the site of its intended use: it would no longer be 'free' if it had to be transported to another location. Some storage (tank farms) or piping systems would be necessary to ensure a continuous supply and to move the  $\text{CO}_2$  to the site of use. Most importantly, because of its inherent stability and low chemical reactivity, if one is going to react  $\text{CO}_2$ , it must be available at elevated pressures. Again,  $\text{CO}_2$  emissions are often diluted with air, or water vapor, which means these components would have to be removed before their pressurizing the  $\text{CO}_2$  [12]. Concentrating and pressurizing the  $\text{CO}_2$  adds two costly steps.

Regrettably, there seems to be no simple, even long-term solution to the  $\text{CO}_2$  problem. There are small steps that can be taken such as replacing coal-based sources with natural gas.  $\text{CH}_4$  yields about 70% more

energy for each unit of CO<sub>2</sub> [13]. Only small gains toward reducing the CO<sub>2</sub> imbalance can result from more use of CO<sub>2</sub> as a feedstock. Increased energy conservation, thus leading to less CO<sub>2</sub> emissions, offers another partial solution. In the long term, the production of H<sub>2</sub> from nonfossil fuel sources of energy, such as the solar photocatalytic decomposition of water, may offer one catalytic approach to a partial solution. There are other creative noncatalytic solutions that have been proposed. Attempts to partially solve the CO<sub>2</sub> problem need to appreciate the issues of CO<sub>2</sub> purity and pressure for its use as a chemical feedstock. However, simply removing CO<sub>2</sub> from one point source in our atmosphere will not significantly reduce the equilibrium concentration of CO<sub>2</sub>; it will only make a small dent in the total global level of CO<sub>2</sub> in our atmosphere.

#### 4. Targets for environmental catalysis

Certainly, not all our environmental problems can be resolved by catalysis, but a major portion of these could potentially be reduced if appropriate catalytic solutions are discovered. My belief is that there are certain topics which deserve more attention than others. These include:

- SO<sub>2</sub> removal
- NO<sub>x</sub> removal
- Waste-water cleanup
- Waste minimization
- Catalysts for increased energy efficiency
- H<sub>2</sub> production without co-product CO<sub>2</sub>

There are other pollutants, not on my list because there are already known and/or acceptable solutions to CO, VOCs, N<sub>2</sub>O, CH<sub>4</sub>, particulates and ozone. The CO<sub>2</sub> problem has already been addressed in the prior section. As an impurity, it can readily be removed by absorption; as a co-product, our best approach without nonfossil fuel sources of power or H<sub>2</sub> is increased energy efficiency, which can be impacted by waste minimization [1].

##### 4.1. NO<sub>x</sub> removal

Time does not permit a detailed review and analysis of catalytic approaches to NO<sub>x</sub> removal. A recent

review by this author provides such a summary and offers some guidance about what areas deserve further attention [14]. Also, one should appreciate that NO<sub>x</sub>, SO<sub>2</sub> and CO emissions are often a local problem (often aggravated by high population density and/or geography (such as the Los Angeles basin)), but CO<sub>2</sub> is a long-term global problem. Since many of these critical approaches seem to be ignored in most publications, let me restate them once again.

Most NO<sub>x</sub> exhaust streams contain high levels of water vapor. Water vapor has been established [15,16] as a known inhibitor in most NO<sub>x</sub> reduction catalysts. Thus, any study announcing new catalysts for NO<sub>x</sub> removal must consider and evaluate these same materials in wet NO<sub>x</sub> atmospheres of > 10% water vapor. Unless there is a worldwide reduction of sulfur levels in fuels, NO<sub>x</sub> streams will usually have ppm levels of some sulfur compound; thus NO<sub>x</sub>-removal catalysts must also be tested for their resistance to sulfur in the form of H<sub>2</sub>S or SO<sub>2</sub>.

If one is going to use a reductant such as methane or propane to reduce NO<sub>x</sub>, it will not be acceptable to add large excesses of hydrocarbon to destroy ppm levels of NO<sub>x</sub>. We may recall that a great percentage of NO<sub>x</sub> in exhaust streams lies at < 1000 ppm. Stoichiometry for NO<sub>x</sub> reduction by any hydrocarbon in the presence of O<sub>2</sub> requires only two atoms of hydrogen for every nitrogen atom as NO. Thus, working with a two- or tenfold stoichiometric excess of a hydrocarbon only ends up polluting the air with excess hydrocarbon (which then must be scrubbed or burnt, to produce more CO<sub>2</sub>).

Typical exhaust velocities from power plants are of the order of >30 000 GHSV. The turnover efficiency of NO<sub>x</sub> catalysts needs to be evaluated in realistic operating regimes of space velocity or residence time.

Any NO<sub>x</sub>-removal catalyst will have to perform for periods of months to years at a time. This demands that reports on NO<sub>x</sub> removal clearly state the lifetime of the study and this should exceed 4 h of sustained activity at any reported conversion.

One notices an increasing number of NO<sub>x</sub>-removal studies being reported without any reference to previously established catalysts. Catalysts should always be benchmarked against state-of-the-art materials. Reports of improved catalyst life without some reference point to established catalysts under similar

operating conditions only adds confusion to the growing literature in this area.

#### 4.2. Removal of $\text{SO}_2$

The production and elimination of  $\text{SO}_2$  into our atmosphere are a major environmental problem without a completely clean solution so far. Current approaches in commercial use that convert the  $\text{SO}_2$  to another material require further disposal or treatment to add value to the sulfur-containing product. There are approaches to oxidize dilute  $\text{SO}_2$  to  $\text{SO}_3$  and ultimately produce sulfuric acid. However, the acid has little value in the dilute form, and usually must be concentrated, which adds cost and may involve additional transportation costs.  $\text{SO}_2$  can be precipitated by the addition of lime to produce gypsum which can be used as a construction material or buried in a landfill. Finally,  $\text{SO}_2$  can be treated with  $\text{H}_2\text{S}$  to produce elemental sulfur; however, there is a plentiful supply of elemental sulfur. All these processes produce compounds containing some form of sulfur, these being of little immediate value. We need to think of more creative approaches to catalytically remove or convert this sulfur to a value-added product. Another possible approach is to use  $\text{SO}_2$  to remove  $\text{NO}_x$  [17].

### 5. Conclusion

It is apparent that some pollutants are more serious than others, just by their sheer volumes. Some, like CO, VOCs and  $\text{N}_2\text{O}$ , already have reasonable catalytic solutions that are being applied. Others, like  $\text{CO}_2$  offer major challenges because there is no clear effective and commercially attractive way to catalytically convert  $\text{CO}_2$  to value-added compounds. It would appear that one partial key to the  $\text{CO}_2$  problem is providing sufficient and cheap sources of  $\text{H}_2$  for reduction of  $\text{CO}_2$  to value-added products. However, one must keep in mind that  $\text{CO}_2$  will need to be concentrated, pressurized and purified if one wants to use it as a feed-stock. Another partial solution is to continue to pursue greater energy efficiency in order to reduce power demands.

A great deal of worldwide effort is underway to reduce  $\text{NO}_x$ , but this should include many more

studies incorporating the use of  $> 10\%$  water vapor, traces of  $\text{H}_2\text{S}$ , higher GHSV, and adequate bench marking so that the reader can truly appreciate the significance of the reports. Finally, in the area of  $\text{SO}_2$  removal, one needs to come up with new and creative catalytic solutions about what to do with all the sulfur produced by current treatment approaches.

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